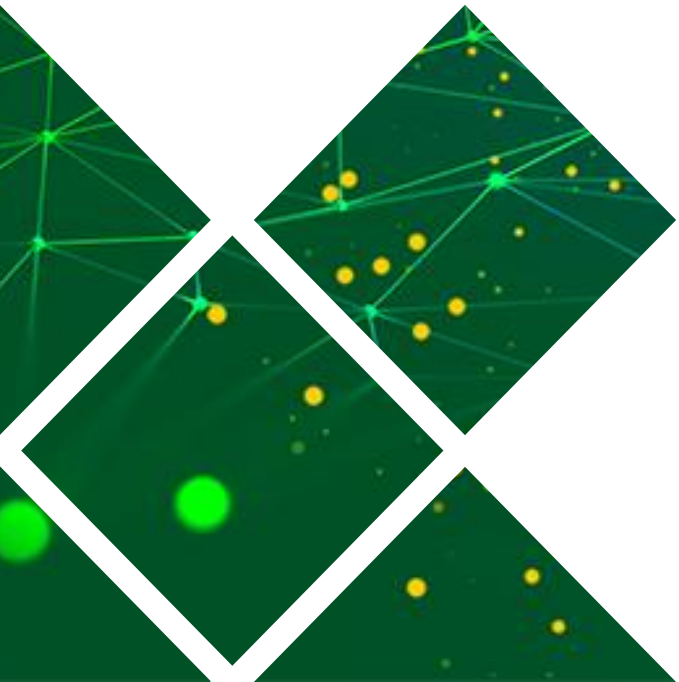


Change Board Meeting 101

23 April 2025



Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas

Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ Change Board Terms of Reference

- The Change Board is the delegated Sub-Committee of Panel for voting on Modifications. The Change Board has power to:
 - consider each Modification Report and the Modification Report Consultation responses presented at the end of the Modifications Process. It will agree **whether the Modification Report is ready to be voted upon**, and if not **what further analysis or clarifications are required** before the Modification Report can be voted upon;
 - **perform the final vote** on approval or rejection of a Modification Proposal. For a Self-Governance Modification, the Change Board's vote shall form a decision, which is then subject to a 10 Working Day period in which Parties can refer this outcome to the SEC Panel before becoming final. For any other Modification Proposal, this vote shall form a recommendation to the Authority, who will make the final decision; and
 - **determine if the DCC Impact Assessment should be performed**, with the costs of that incurred by Parties. Where the Change Board believes this is not the case, it will need to state **what further work is required** before it will agree to request the DCC Impact Assessment.

■ Agenda

1. Approval of previous meeting minutes
2. Change Board votes
3. DCC Assessment Requests
4. SEC Modifications Timetables update
5. Benefits Realisation
6. AOB



Agenda Item 1

Approval of previous meeting minutes
Sophia Master (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final



Agenda Item 2

Change Board Votes

■ MP241 'Interoperability Checker Update'

Georgie Severin

Raised by Robin Seaby from the DCC

Self-Governance

LOW

■ MP241: Overview

- Interoperability Checker Service enables consumers to check whether their Device should be operating in Smart Mode
- The current results are generalised based on Device Models and Supplier Interoperability Data.

Issue



- The information is subject to change, leading to inconsistency and consumer confusion.
- Citizen's Advice feedback suggests improvements to the tool would be welcome by consumers.

Impact

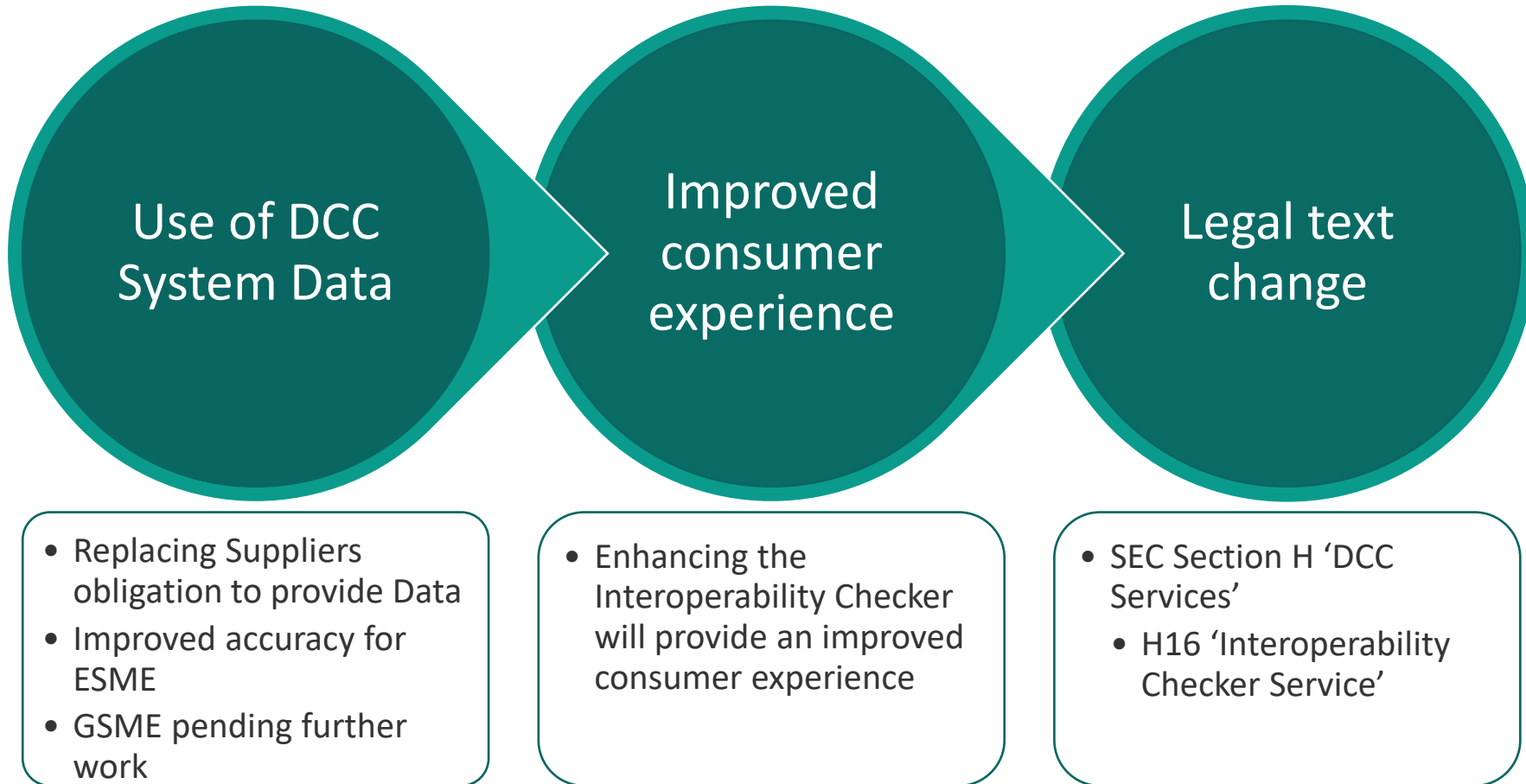


- SEC Section H 'DCC Services'
- DCC to provide Data to determine Device operability in Smart Mode

Proposed Solution



■ Proposed Solution summary (1/2)



■ Proposed Solution summary (2/2)

Report 1 (weekly)

Serves business requirements 1 & 3

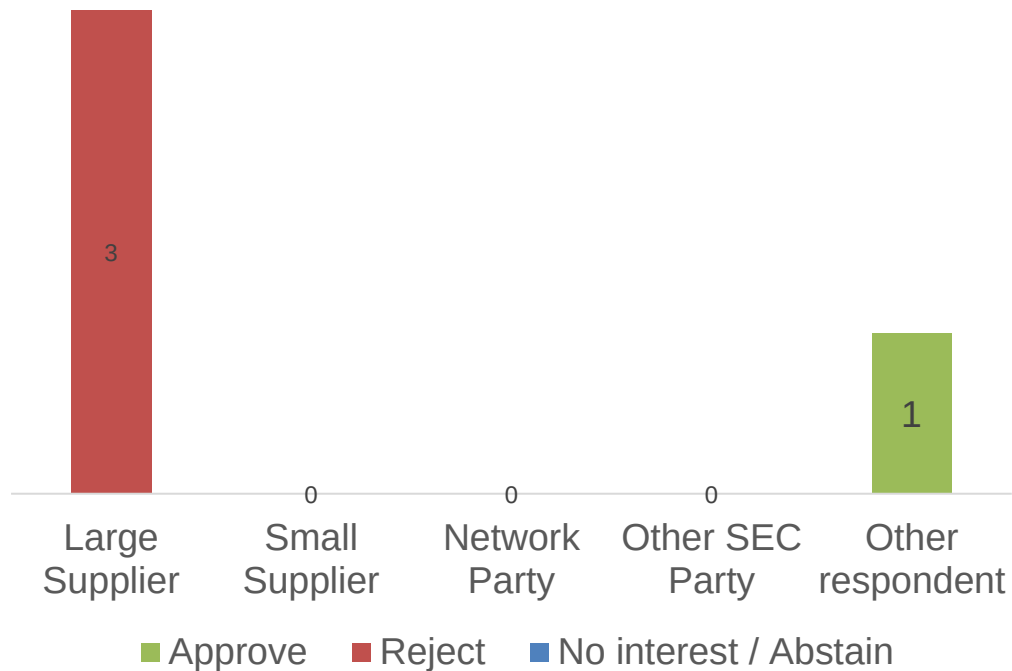
- ***Data indicating whether their smart meter can operate in Smart Mode***
- ***Data indicating whether if a switch of Supplier occurs, that the meter would continue to operate in Smart Mode***
- SRV 4.6.1 'RetrieveImportDailyReadLog'
- SRV 4.8.1 'ReadActiveImportProfileData'
- SRV 4.8.2 'ReadReactiveImportProfileData'
- All variants of SRV 4.1 & SRV 4.4
- SRVs which read Import, billing and Change of mode details

Report 2 (daily)

Serves business requirement 2

- ***Data indicating whether their smart meter is currently operating in Smart Mode***
- For each Enrolled SMETS1 Smart Metering System, whether the Responsible Supplier is operating a Smart Metering System in Smart Mode

■ MP241: MRC responses (Oct 2024)



Key comments

- Interoperability Checker tool has outrun its purpose (for checking SMETS1 Interoperability)
- New use cases for the tool are inappropriate, even with a potentially improved data source
- Consumers Energy Supplier should be first point of contact
- Focus should shift to completing SMETS1 enrolment by 31 Dec 2024 due to designated TMAD
- The tool is highly popular with consumers, and it empowers them to understand their Smart Meter operability.
- The Interoperability Checker Service is also utilised by independent advice providers, who use this tool to provide Consumers with relevant advice.
- The tool is in line with Ofgem to build Consumer confidence.

Working Group

Does not support the modification

Proposed Solution makes the tool a Smart Mode Checker

Suppliers should be first point of contact

TABASC

Remained neutral

Suppliers should approve the data being presented

SSC

Remained neutral

Satisfied with changes being made to the Interoperability Checker are secure

OPSG

Remains overall neutral

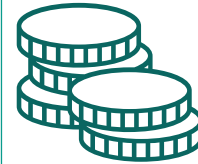
Believe that providing ESME information in the first instance is acceptable

■ MP241: Assessment of Change



Impacted Parties

- Suppliers
- DCC



Costs

- £86,862
- SECAS implementation costs



Target Release

- Ad hoc SEC Release (six months after vote)



Benefits

- Improves the accuracy of the Interoperability Checker Service
- Potential to reduce enquiries to the DCC and Suppliers

SEC Objective (a) & (c)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

(c) facilitate Energy Consumers management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

■ MP241: Recommendations

- **AGREE** this Modification Proposal should proceed to vote
- **DETERMINE** whether this Modification Proposal should be **APPROVED** or **REJECTED** under Self-Governance
- **PROVIDE** rationale for this decision relating to the General SEC Objectives

SEC Objective (a) & (c)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

(c) facilitate Energy Consumers management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems



Agenda Item 3

DCC Assessment Requests

■ MP169 'Managing SEC obligations and the consumers right to refuse a Smart Meter'

Ben Giblin

Raised by Emslie Law of OVO

RED

HIGH



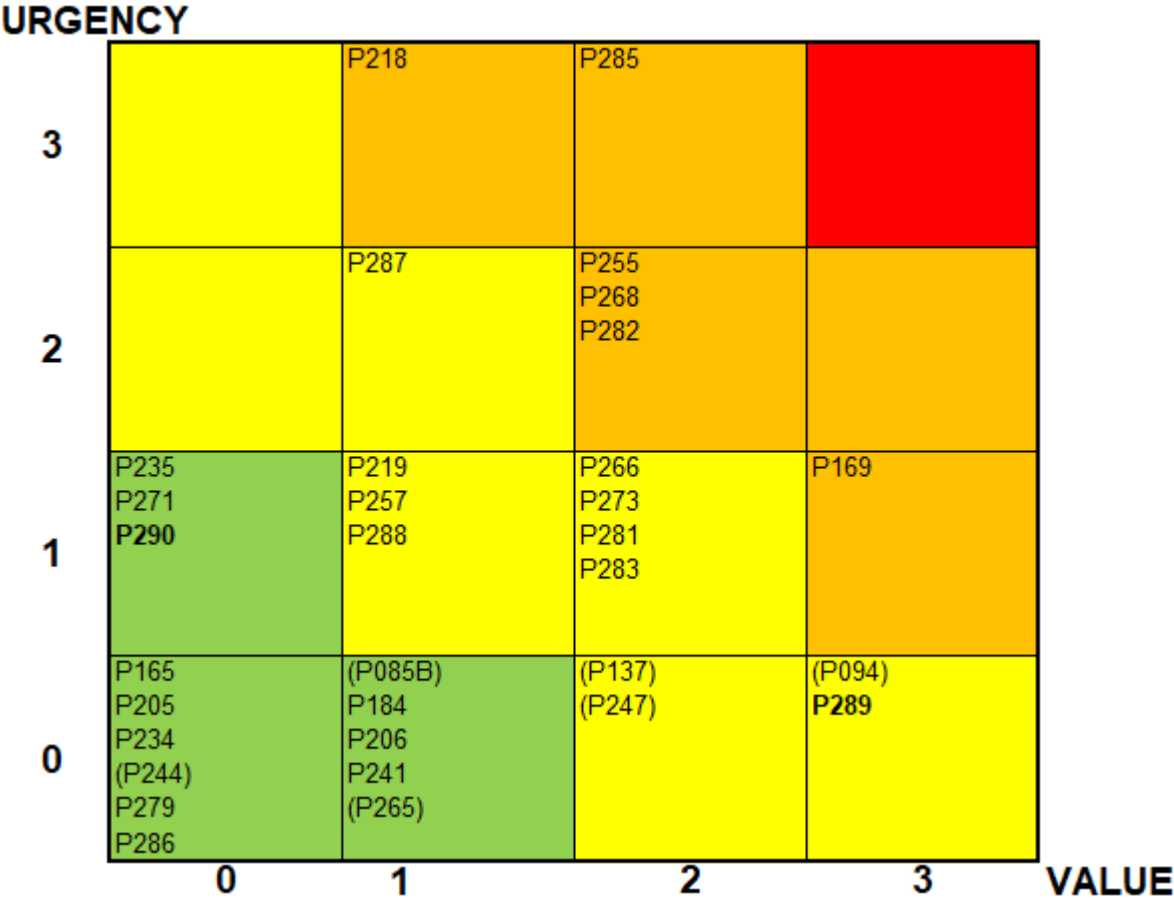
Agenda Item 4

SEC Modifications Timetable update

SEC Modification Timetables

Ben Giblin

Summary and Matrix



- 32 Active Modifications
- Six Modifications on hold
- Scoping four potential new issues
- MP255 re-prioritised – now a HIGH priority modification
- MP273 in withdrawal period until 16/4/2025
- MP284 implemented on 27/3/2025
- DP289 (V3 + U0) and DP290 (V0 + U1) raised

■ High priority mods

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- The Working Group recommended that this modification should be presented to the Change Board to determine whether another Impact Assessment should take place against the CGI DSP.
- A further verbal update will be provided during the meeting.

MP255 'WAN issues during Smart Meter installations'

- Proposal of keeping tickets open until resolution could still be pursued but is not a SEC solution.
- Business requirements workshop scheduled for 12 May.

MP285 'Radio Teleswitch Service switch off'

- Will be discussed at the Change Sub-Committee meeting on 15 April 2025.
- This slide will be updated following discussions at the CSC.

■ On hold

MP085B – Networks are having issues with the new firmware of one Manufacturer whose firmware does not currently align with MP085A. SECAS is working with Proposer and Manufacturer.

MP094 – Requires a DCC Assessment to calculate the cost of a UTRN solution for S1 Devices for all commands. The SSC does not support this solution.

MP137 – Dependent on whether the business requirements are delivered in FSM.

MP244 – Requires a DCC Assessment for the new DSP.

MP247 – Requires a DCC Assessment for the new DSP.

MP265 – Requires a DCC Assessment for the new DSP.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter'	1	HIGH	Requires a second DCC Impact Assessment before the Modification Report can be finalised. A high priority modification with the most industry interest.
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission.
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements developed – ready for submission.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP265 'Implementing ADT changes in response to a Security Incident	2	MEDIUM	Requirements have been drafted. This modification has a security impact so should be progressed.
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements not developed.
DP287 'Access to historic GSME battery Alerts'	3	MEDIUM	Recently raised, lots of industry interest but no RWS until late April 2025.
MP244 'Device Alerts for Smart Meter Credit Replenishment'	3	LOW	Requirements ready but a lower priority modification.
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet.
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data. Little industry interest.



Agenda item 5

Benefits Realisation Project

■ WHAT WE DID

Reviewed previous Releases



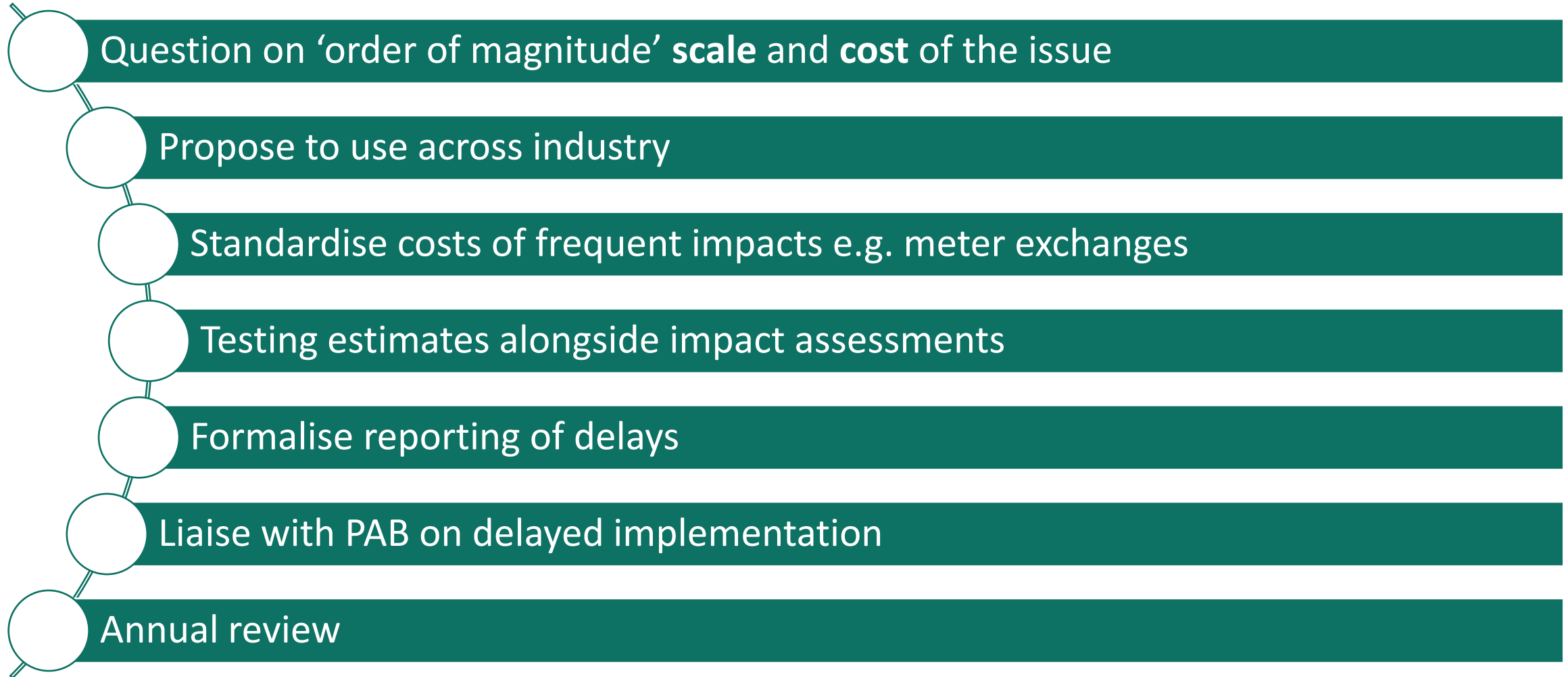
Interviewed various Parties on realised benefits



RESULTS

- Parties believe there had been benefits
- Many modifications were fixes
- Several had been good value

PROPOSED ACTIONS





Agenda Item 6

Any Other Business

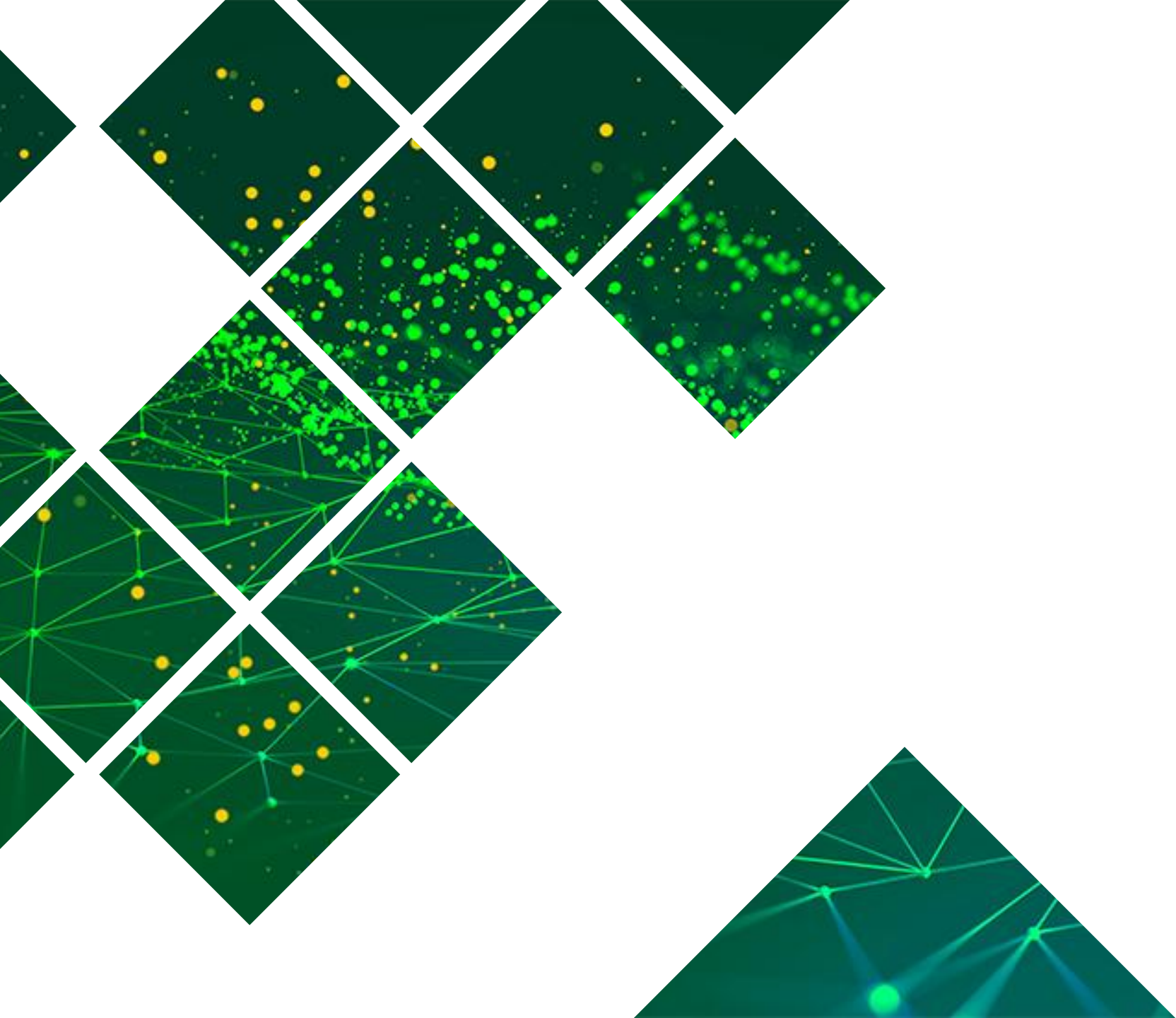
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

Want know more about SEC Change and Modifications?
Why not listen to our Modcasts?!

Available to listen on our [website](#) or [LinkedIn](#)



Thank you for attending

Next meeting is
Wednesday 21 May 2025